



Government of India
Ministry of Power
North Eastern Regional Power Committee



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North Eastern Regional Power Committee
Meghalaya State Housing Finance Co-Operative Society Ltd. Building
Nongrim Hills, Shillong – 793003.

No. NERPC/COM/REACTIVE/2012/ 4469-89

Dated 1st February 2012

To,

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796001.
3. Member (Tech.), MeSEB, Lumjingshai, Short Round Road, Shillong-793001.
4. Addl. Chief Engineer (Comml.), ASEB, Bijuli Bhawan, Paltan Bazar, Guwahati-781001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyt Bhawan,, Itanagar- 791 111
6. Chief Engineer (Power), Electricity Dept., Govt. of Manipur, Imphal-795001.
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. GM (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. GM, NERLDC, Dongtiah Lower Nongrah, Lapalangi, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33, Faridabad, Haryana-121003

Subject: Reactive Energy under ABT regime for the period 16.01.12 to 22.01.12

Sub: Reactive Energy under ABT regime-for the period 16.01.12 to 22.01.12 - Reg.

Sir,

Sir,

Reference is made to your letter dated 16.01.12 and 22.01.12 regarding the reactive energy account under ABT regime for the period 16.01.12 to 22.01.12. The rate for charge/payment for reactive energy will be governed as per clause 6.6 (2) of IEGC-April 2010 issue, which works out to be 10.5 Paise/KVARH w.e.f from 1st April 2011, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

The statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 16.01.12 to 22.01.12 is sent herewith. The rate for charge/payment for reactive energy will be governed as per clause 6.6 (2) of IEGC-April 2010 issue, which works out to be 10.5 Paise/KVARH w.e.f from 1st April 2011, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay vide clauses 11&12 under complimentary commercial mechanism of IEGC (April 2010) issue.

The details of Reactive Energy Accounts are available in www.nerpc.nic.in.

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Thanking you,

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Encl.: As above.

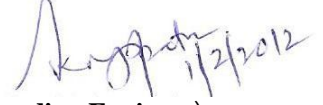
Encl.: As above.

Yours faithfully,


(To) S. K. Ray Mohapatra / S. K. Ray Mohapatra
Superintending Engineer
Commercial

Copy to:

1. Chief Engineer (GM), CEA, 6th Floor, Sewa Bhawan, R.K.Puram, New Delhi – 110 066
2. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
3. GM, ERLDC, POWERGRID, 14 Golf Club Road, Kolkata-700033
4. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
5. Suptd. Engineer (C&C), SLDC Kahelipara, ASEB, Guwahati-781019
6. Suptd. Engineer (SM), MeSEB, SR Road, Shillong-793001
7. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
8. Chief Manager, PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
9. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
10. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
11. Deputy General Manager, Commercial & System Operation, TSECL, Agartala- 799001.



(*अनुपम, आर.के.पुरम* / Superintending Engineer)

Details of Reactive Energy Drawal/Injection By Beneficiaries to the Pool for the period of 16.01.12 to 22.01.12

| State To | Meter Code | Meter No. | | Amount in Rs. | | | | Total Amount=MVR HI + MVR LO | Net Amount |
|--------------------|------------|------------------------|------------------------------------|---------------|----------|------------|-----------|------------------------------|------------|
| | | | | MVARH_HI | MVARH_LO | MVR HI | MVR LO | | |
| Arunachal Pradesh: | AR-01 | NP-5825-A | NIRJULI TRF INCOMER-I | -22.80 | -52.22 | -2394.00 | 5483.52 | 3089.52 | |
| | AR-02 | NP-5824-A | NIRJULI TRF INCOMER-II | -21.10 | -56.59 | -2215.08 | 5942.16 | 3727.08 | |
| | AR-06 | NP-6878-A | ZIRO END OF RANGANADI | 343.35 | 0.00 | 36051.75 | 0.00 | 36051.75 | 42868.35 |
| Assam: | AS-03 | NP-6888-A | MARIANI END OF KATHALGURI | -4386.08 | 0.00 | -460538.40 | 0.00 | -460538.40 | |
| | AS-04 | NP-6886-A | MARIANI END OF MISA | 168.80 | 0.00 | 17724.00 | 0.00 | 17724.00 | |
| | AS-05 | NP-6887-A | MARIANI END OF DIMAPUR | -593.47 | 0.00 | -62314.56 | 0.00 | -62314.56 | |
| | AS-07 | NP-6872-A | PANCHGRAM END OF BADARPUR | -380.52 | 3.96 | -39954.60 | -415.80 | -40370.40 | |
| | AS-10 | NP-6923-A | PAILAPOOL END OF JIRIBAM | 0.00 | -689.66 | 0.00 | 72414.72 | 72414.72 | |
| | AS-11 | NP-6925-A | HALFLONG CONSUMPTION | -27.32 | -0.01 | -2869.02 | 1.26 | -2867.76 | |
| | AS-13 | NP-6034-A | GOHPUR END OF NIRJULI | 0.62 | 406.99 | 65.52 | -42734.16 | -42668.64 | |
| | AS-14 | NP-5781-A | UMRANGSOO CONSUMPTION | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | AS-15 | NP-0347-A | BTPS END OF SALAKATI - 2 | 102.88 | 0.00 | 10802.40 | 0.00 | 10802.40 | |
| | AS-16 | NP-0850-A | BTPS END OF SALAKATI - 1 | -27.68 | 0.00 | -2906.40 | 0.00 | -2906.40 | |
| | AS-17 | NP-5797-A | SAMAGURI END OF MISA - 1 | 605.10 | -4.90 | 63535.50 | 514.50 | 64050.00 | |
| | AS-18 | NP-5796-A | SAMAGURI END OF MISA - 2 | 596.00 | -5.70 | 62580.00 | 598.50 | 63178.50 | |
| | AS-19 | NP-0296-A | SAMAGURI END OF BALIPARA - 1 | 155.52 | 136.32 | 16329.60 | -14313.60 | 2016.00 | |
| | AS-57 | NP-6150-A | BALIPARA END OF GOHPUR | -329.28 | 6.14 | -34574.40 | -645.12 | -35219.52 | |
| AS-56 | NP-6149-A | BALIPARA END OF DEPOTA | -92.16 | 3.36 | -9676.80 | -352.80 | -10029.60 | -426729.66 | |
| Manipur: | MN-01 | NP-6950-A | YUREMBAM END OF IMPH PG FDR | -26.11 | -336.10 | -2741.76 | 35290.08 | 32548.32 | |
| | MN-04 | NP-6901-A | JIRIBAM (132/33 KV TRF)CONSUMPTION | -0.16 | -0.07 | -16.38 | 6.93 | -9.45 | 32538.87 |
| Meghalaya: | ME-02 | NP-6865-A | KHLT END OF KHLT(PG) - 1 | -36.11 | -3.74 | -3791.34 | 393.12 | -3398.22 | |
| | ME-08 | NP-6866-A | KHLT END OF KHLT(PG) - 2 | 1.25 | 0.53 | 131.04 | -55.44 | 75.60 | |
| | ME-12 | NP-5301-A | BYRNIHAT END OF 220KV MISA-I | -112.48 | -1.28 | -11810.40 | 134.40 | -11676.00 | |
| | ME-13 | NP-5302-A | BYRNIHAT END OF 220KV MISA-II | -11.68 | -9.28 | -1226.40 | 974.40 | -252.00 | -15250.62 |
| Mizoram: | MZ-01 | NP-6941-A | Aizawl end of Zemabawk - I | -2.45 | -176.44 | -257.04 | 18525.78 | 18268.74 | |
| | MZ-02 | NP-6938-A | Aizawl end of Zemabawk - II | 1.30 | -143.78 | 136.08 | 15097.32 | 15233.40 | |
| | AS-23 | NP-6873-A | Badarpur end of Kolasib | 24.91 | 9.29 | 2615.76 | -975.24 | 1640.52 | 35142.66 |
| Nagaland: | NG-05 | NP-4208-A | MOKOCHUNG END OF DOYANG | 47.30 | -0.43 | 4966.92 | 45.36 | 5012.28 | |
| | NG-11 | NP-5777-A | DIMAPUR END OF DIMAPUR(PG) | -110.83 | -16.13 | -11637.36 | 1693.44 | -9943.92 | -4931.64 |
| Tripura: | TR-01 | NP-6850-A | AGARTALA END OF RCN - 1 | -176.93 | 0.00 | -18577.44 | 0.00 | -18577.44 | |
| | TR-02 | NP-6851-A | AGARTALA END OF RCN - 2 | -128.11 | 0.00 | -13451.76 | 0.00 | -13451.76 | |
| | TR-03 | NP-6875-A | P'KANCHANBARI END OF KUMARGHAT | -5.71 | 16.61 | -599.76 | -1743.84 | -2343.60 | |
| | TR-05 | NP-0369-A | KUMARGHAT ICT | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | -34372.80 |

LEGEND:

REACTIVE ENERGY

POSITIVE: ENERGY INJECTION

NEGATIVE: ENERGY DRAWAL

MVR_HI: VOLTAGE ABOVE 103%

MVR_LO: VOLTAGE BELOW 97%

Charges:

Positive: Pay Amount

Negative: Receive Amount

Rate: 10.5 Ps/KVARH

Details of Reactive Energy Drawal/Injection Between States for the period 16.01.12 to 22.01.12

| State To | State From | Meter No. | | Corrected | | Amount in Rs. | | Total Amount=MVR HI + MVR LO | Net Amount | |
|--------------------|------------------------------------|-----------------|----------------------------------|---------------------------------|----------|---------------|----------|------------------------------|------------|---------|
| | | | | MVARH_HI | MVARH_LO | MVR HI | MVR LO | | | |
| Assam To: | AP: | NP-0639-B | LEKHAPANI END OF JAIRAMPUR FDR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | NP-0335-A | RUPAI END OF NAMSAI FDR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | NP-6868-A | BALIPARA-KHUPI 220/132KV(HV) ICT | -46.64 | 19.36 | -4897.20 | -2032.80 | -6930.00 | -6930.00 | |
| | MeSEB: | NP-6914-A | KAHELIPARA END OF UMTRU-I FDR | 0.00 | -3.22 | 0.00 | 337.68 | 337.68 | | |
| | | NP-6913-A | KAHELIPARA END OF UMTRU-II FDR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | NP-6876-A | PANCHGRAM END OF LUMSHNONG FDR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | NP-6955-A | SARUSAJAI END OF STAGE-4 FDR | 0.00 | 20.59 | 0.00 | -2162.16 | -2162.16 | | |
| | | NP-6956-A | S'SAJAI END OF 132kV STG-4 FDR-2 | 0.00 | 22.08 | 0.00 | -2318.40 | -2318.40 | -4142.88 | |
| | | NP-5320-A | BOKAJAN END OF DIMAPUR FDR | -10.18 | 0.48 | -1068.48 | -50.40 | -1118.88 | | |
| | Nagaland: | NP-4139-A | GORGAON END OF NAGINIMORA FDR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | NP-6893-B | MARIANI END OF CHANKI FDR | 0.31 | 2.68 | 32.13 | -281.61 | -249.48 | | |
| | | NP-6885-A | MARIANI END OF MOKOKCHUNG FDR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | -1368.36 | |
| | Manipur To Meghalaya To | Tripura: | NP-6946-A | DULLAVCHERRA END OF D'NAGAR FDR | 73.90 | -2.30 | 7759.08 | 241.92 | 8001.00 | 8001.00 |
| NP-6949-A | | | KARONG END OF KOHIMA FDR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| Nagaland: | | ASEB: | NP-6924-A | LUMSHNONG END OF PANCHGRAM FDR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | | | NP-6915-A | UMTRU END OFKAHELIPARA-I FDR | 0.00 | 3.22 | 0.00 | -337.68 | -337.68 | |
| | | NP-6957-A | UMTRU END OF KAHELIPARA-II FDR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | NP-6916-A | STAGE-IV END OF S'SUJAI FDR-2 | 0.00 | -22.08 | 0.00 | 2318.40 | 2318.40 | | |
| | | NP-6917-A | STAGE-4 END OFSARUSAJAI FDR | 0.00 | -20.59 | 0.00 | 2162.16 | 2162.16 | 4142.88 | |
| | | NP-6867-A | KOHIMA END OF KARONG FDR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | | NP-6032-A | DIMAPUR END OF BOKAJAN FDR | 10.18 | -0.48 | 1068.48 | 50.40 | 1118.88 | | |
| | | NP-0298-A | MOKOKCHUNG END OF MARIANI FDR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1118.88 | |
| Tripura To: | ASEB: | NP-6892-B | D'NAGAR END OF DULLAVCHERRA FDR | -73.90 | 2.30 | -7759.08 | -241.92 | -8001.00 | -6882.12 | |

LEGEND:

REACTIVE ENERGY

POSITIVE: ENERGY INJECTION

NEGATIVE ENERGY DRAWAL

MVR_HI: VOLTAGE ABOVE 103%

MVR_LO: VOLTAGE BELOW 97%

Charges:

Positive: Pay Amount

Negative: Receive Amount

Rate: 10.5 Ps/KVARH

NORTH EASTERN REGIONAL POWER COMMITTEE

**Reactive Energy Charges Account
For The Period of 16.01.12 to 22.01.12**

A. REACTIVE ENERGY CHARGES WITH THE POOL

(Amount in Rupees)

| Beneficiaries | Payable to Pool | Receivable From Pool |
|-------------------|------------------|----------------------|
| Arunachal Pradesh | 42868.35 | 0.00 |
| Assam | 0.00 | 426729.66 |
| Manipur | 32538.87 | 0.00 |
| Meghalaya | 0.00 | 15250.62 |
| Mizoram | 35142.66 | 0.00 |
| Nagaland | 0.00 | 4931.64 |
| Tripura | 0.00 | 34372.80 |
| Total | 110549.88 | 481284.72 |

B. REACTIVE ENERGY CHARGES BETWEEN BENEFICIERIES

(Amount in Rupees)

| Receivable Benefecieries | From Benefecieries | Amount Receivable in Rupees | |
|--------------------------|--------------------|-----------------------------|-----------------|
| | | | NET |
| Arunachal Pradesh | | | |
| Assam | AP | 6930.00 | |
| | MeSEB | 4142.88 | |
| | Nagaland | 1118.88 | |
| | Tripura | 0.00 | 12191.76 |
| Manipur | Nagaland | 0.00 | 0.00 |
| Meghalaya | ASEB | 0.00 | 0.00 |
| Mizoram | | | |
| Nagaland | Manipur | 0.00 | |
| | Assam | 0.00 | 0.00 |
| Tripura | ASEB | 6882.12 | 6882.12 |
| Total | | | 19073.88 |