



भारत सरकार Government of India
विद्युत विभाग Ministry of Power
उत्तर-पूर्व क्षेत्रीय विद्युत आयोग
North Eastern Regional Power Committee
मेघालय राज्य आवास वित्त सहकारी समाज लि. भवन
Meghalaya State Housing Finance Co-Operative Society Ltd. Building
नॉन्ग्रिम हिल्स, शिल्लॉंग - 793003
Nongrim Hills, Shillong – 793003.



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SPEED POST/FAX
Ph : 0364-2520038
Fax: 0364-2520030
email: msnerpc@dataone.in
website: www.nerpc.nic.in

No. NERPC/COM/RTA/2012/ 4453-68

Dtd 1st February 2012

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Khatla, Aizawl – 796 001
3. Member (Tech.), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
4. Member (Tech.), MeSEB, Lumjingshai, S.R. Road, Shillong – 793 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Chief Engineer (Power), Dept. of Power, Govt. of Manipur, Keishampat, Imphal – 795 001
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
9. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006

Sub: Provisional Regional Transmission Account for January, 2012.


Sir,

A copy of provisional Regional Transmission Account (RTA) for the month of January 2012 is enclosed herewith for observation and further necessary actions. The RTA is also available in NERPC website www.nerpc.nic.in.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of RTA. In case no communication is received from constituents, the RTA as issued would be treated as final RTA.

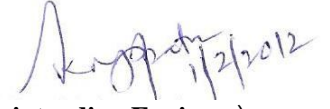
Encl.: As above.

आपका / Yours faithfully,


(तथा आचार्य) S. K. Ray Mohapatra
सुपरिन्टेंडिंग इंजीनियर / Superintending Engineer
व्यापक / Commercial

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
3. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
4. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
5. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
6. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(, aFaaaaYa , aaZa/aa / **Superintending Engineer**)

Organisation	Approved Injection/ Withdrawal	Approved Additional Medium term Injection/ Withdrawal	PoC Charges
	(in MW)	(in MW)	(in Rs/ MW/ month)
<u>DICs (Demand):</u>			
Arunachal Pradesh	125.97	0	85000.00
ASEB	714.87	0	85000.00
Manipur	120.11	0	85000.00
MeECL	199.98	0	85000.00
Mizoram	69.70	0	85000.00
Nagaland	93.98	0	85000.00
Tripura	95.71	0	85000.00
<u>DICs (Injection):</u>			
LOKTAK	114.35	0	85000.00
KHANDONG	54.45	0	85000.00
KOPII	217.80	0	85000.00
DHEP	81.68	0	85000.00
RHEP	441.05	0	85000.00
AGTPP	87.32	0	85000.00
AGBPP	296.38	0	85000.00
KOPII-II	27.23	0	85000.00

For the month of January 2012 dated 01-02-2012

GEN / DIC	Zone	PoC Charges (Rs./MW/month)	Approved Injection / Withdrawal (MW)	Total Transmission Charges for Approved Injection / Withdrawal for the month (Rs.)
		(a)	(b)	(A) = (a) x (b)
<u>DICs (Demand):</u>	NER			
Arunachal Pradesh		85000	125.97	10707046.66
ASEB		85000	714.87	60763551.57
Manipur		85000	120.11	10209574.00
MeECL		85000	199.98	16997895.88
Mizoram		85000	69.70	5924833.84
Nagaland		85000	93.98	7988087.72
Tripura		85000	95.71	8135292.34
<u>DICs (Injection):</u>				
LOKTAK		85000	114.35	9719325.00
KHANDONG		85000	54.45	4628250.00
KOPILI		85000	217.80	18513000.00
DHEP		85000	81.68	6942375.00
RHEP		85000	441.05	37488825.00
AGTPP		85000	87.32	7422030.00
AGBPP	85000	296.38	25192597.50	
KOPILI-II	85000	27.23	2314125.00	

For the month of January 2012 dated 01-02-2012

GEN / DIC	Zone	PoC Charges (Rs./MW/month)	Approved Additional Medium Term Injection / Withdrawal (MW)	Total Transmission Charges for Additional Medium Term Injection / Withdrawal for the month (Rs.)	
		(a)	(b)	(B) = (a) x (b)	
<u>DICs (Demand):</u>	NER				
Arunachal Pradesh		85000	0	0.00	
ASEB		85000	0	0.00	
Manipur		85000	0	0.00	
MeECL		85000	0	0.00	
Mizoram		85000	0	0.00	
Nagaland		85000	0	0.00	
Tripura		85000	0	0.00	
<u>DICs (Injection):</u>					
LOKTAK		85000	0	0.00	
KHANDONG		85000	0	0.00	
KOPILI		85000	0	0.00	
DHEP		85000	0	0.00	
RHEP		85000	0	0.00	
AGTPP		85000	0	0.00	
AGBPP	85000	0	0.00		
KOPILI-II	85000	0	0.00		

Format 7

WT. AVG. ENTTs. Of Beneficiaries FOR THE MONTH in CS STNS. IN NORTH EASTERN REGION BASED ON GOI ORDERS (in percentage) - for January 2012

	DICs							TOTAL
	Ar. Pradesh (a)	ASEB (b)	Manipur (c)	MeECL (d)	Mizoram (e)	Nagaland (f)	Tripura (g)	
AGBPP, NEEPCO	5.694	56.503	8.105	11.815	5.410	5.805	6.668	100.000
AGTPP, NEEPCO	6.132	45.585	8.313	11.813	5.980	5.377	16.800	100.000
Doyang, NEEPCO	6.852	43.808	7.865	11.455	5.250	17.967	6.803	100.000
Kopili-1, NEEPCO	5.191	53.455	7.395	17.395	4.610	6.147	5.807	100.000
Kopili-2, NEEPCO	5.992	52.355	6.945	13.675	6.040	5.735	9.258	100.000
Khandong, NEEPCO	4.194	56.285	6.555	16.905	3.940	6.653	5.468	100.000
Ranganadi, NEEPCO	18.462	43.328	8.373	11.505	5.700	5.335	7.297	100.000
Loktak, NHPC	4.940	29.445	30.115	12.393	5.020	6.435	11.652	100.000

AA. Amount of transmission charges for raising bill of transmission charges of generators on its long term beneficiaries [for Approved Long Term Injection] - for January 2012

	DICs							TOTAL
	Arunachal Pradesh = (A) of page 2/7 x (a)	ASEB = (A) of page 2/7 x (b)	Manipur = (A) of page 2/7 x (c)	MeECL = (A) of page 2/7 x (d)	Mizoram = (A) of page 2/7 x (e)	Nagaland = (A) of page 2/7 x (f)	Tripura = (A) of page 2/7 x (g)	
AGBPP, NEEPCO	1434466.50	14234573.37	2041860.03	2976505.39	1362919.52	1462430.28	1679842.40	25192597.50
AGTPP, NEEPCO	455118.88	3383332.38	616993.35	876764.40	443837.39	399082.55	1246901.04	7422030.00
Doyang, NEEPCO	475691.54	3041315.64	546017.79	795249.06	364474.69	1247336.52	472289.77	6942375.00
Kopili-1, NEEPCO	961009.83	9896124.15	1369036.35	3220336.35	853449.30	1137994.11	1075049.91	18513000.00
Kopili-2, NEEPCO	138662.37	1211560.14	160715.98	316456.59	139773.15	132715.07	214241.69	2314125.00
Khandong, NEEPCO	194108.81	2605010.51	303381.79	782405.66	182353.05	307917.47	253072.71	4628250.00
Ranganadi, NEEPCO	6921186.87	16243158.10	3138939.32	4313089.32	2136863.03	2000028.81	2735559.56	37488825.00
Loktak, NHPC	480134.66	2861855.25	2926974.72	1204515.95	487910.12	625438.56	1132495.75	9719325.00
TOTAL	11060379.45	53476929.53	11103919.33	14485322.72	5971580.25	7312943.38	8809452.83	112220527.50

Format 8: NET TRANSMISSION CHARGES PAYABLE BY DICs FOR THE MONTH OF JANUARY 2012

Part-I (Transmission Charges for Approved Long Term Injection / Withdrawal for the month)

GEN / DIC	Transmission Charges Payable (in Rs.)
<u>DICS (Demand):</u>	= (A) of page 2/7 + (AA) of page 4/7
Arunachal Pradesh	21767426.11
ASEB	114240481.10
Manipur	21313493.34
MeECL	31483218.60
Mizoram	11896414.08
Nagaland	15301031.10
Tripura	16944745.17
<u>DICS (Injection):</u>	= (A) of page 2/7 - (AA) of page 4/7
LOKTAK	0.00
KHANDONG	0.00
KOPILI	0.00
DHEP	0.00
RHEP	0.00
AGTPP	0.00
AGBPP	0.00
KOPILI-II	0.00

Format 8: NET TRANSMISSION CHARGES PAYABLE BY DICs FOR THE MONTH OF JANUARY 2012

Part-II (Transmission Charges for Approved Additional Medium Term Injection / Withdrawal for the month)

GEN / DIC	Transmission Charges Payable (in Rs.)
<u>DICS (Demand):</u>	= (B) of page 3/7 + (BB) of page 5/7
Arunachal Pradesh	0.00
ASEB	0.00
Manipur	0.00
MeECL	0.00
Mizoram	0.00
Nagaland	0.00
Tripura	0.00
<u>DICS (Injection):</u>	= (B) of page 3/7 - (BB) of page 5/7
LOKTAK	0.00
KHANDONG	0.00
KOPILI	0.00
DHEP	0.00
RHEP	0.00
AGTPP	0.00
AGBPP	0.00
KOPILI-II	0.00