



भारत सरकार Government of India
विद्युत विभाग Ministry of Power
उत्तर-पूर्व क्षेत्रीय विद्युत आयोग
North Eastern Regional Power Committee
मेघालय राज्य आवास वित्त सहकारी समाज लि. भवन
Meghalaya State Housing Finance Co-Operative Society Ltd. Building
नॉन्ग्रिम हिल्स, शिल्लॉंग - 793003
Nongrim Hills, Shillong – 793003.



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No. NERPC/COM/RTDA/2012/ 4437-52

Dtd 1st February 2012

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Khatla, Aizawl – 796 001
3. Member (Tech.), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
4. Member (Tech.), MeSEB, Lumjingshai, S.R. Road, Shillong – 793 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Chief Engineer (Power), Dept. of Power, Govt. of Manipur, Keishampat, Imphal – 795 001
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
9. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
10. Executive Director, NERTS, POWERGRID, Lapalangi, Shillong – 793 006

Sub: Provisional Regional Transmission Deviation Account for November, 2012.

Sir,

A copy of provisional Regional Transmission Deviation Account (RTDA) for the month of November 2012 is enclosed herewith for observation and further necessary actions. The RTDA is also available in NERPC website www.nerpc.nic.in.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of RTDA. In case no communication is received from constituents, the RTA as issued would be treated as final RTDA.

Encl.: As above.

आपका / Yours faithfully,

(तथा आचार्य) S. K. Ray Mohapatra
अध्यक्ष, आचार्य / Superintending Engineer
व्यापक / Commercial

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
3. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
4. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
5. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
6. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

(अध्यक्ष, आचार्य) / Superintending Engineer

Organisation	Approved Injection/ Withdrawal	Approved Additional Medium term Injection/ Withdrawal	PoC Charges
	(in MW)	(in MW)	(in Rs/ MW/ month)
<u>DICs (Demand):</u>			
Arunachal Pradesh	130.66	0	85000.00
ASEB	747.37	0	85000.00
Manipur	120.11	0	85000.00
MeECL	199.98	0	85000.00
Mizoram	71.58	0	85000.00
Nagaland	101.36	0	85000.00
Tripura	95.71	0	85000.00
<u>DICs (Injection):</u>			
LOKTAK	114.35	0	85000.00
KHANDONG	54.45	0	85000.00
KOPII	217.80	0	85000.00
DHEP	81.68	0	85000.00
RHEP	441.05	0	85000.00
AGTPP	87.32	0	85000.00
AGBPP	296.38	0	85000.00
KOPII-II	27.23	0	85000.00

For the month of November 2011 (Deviation Account) dated 01-02-2012

GEN / DIC	Zone	PoC Charges (Rs./MW/month)	PoC Charges (Rs./MW/Time Block)	Excess Injection/Withdrawal upto 120% of approved L+M+S (MW)	Excess Injection/Withdrawal beyond 120% of approved L+M+S (MW)	Certification from RPC on deviation by generators, if any (excess generation beyond 120% will be treated same as upto 120%) (MW)	Transmission Charges for Excess Injection / Withdrawal upto 120% of (L+M+S) in the month (Rs.)	Transmission Charges for Excess Injection / Withdrawal beyond 120% of (L+M+S) in the month (Rs.)	
		(a)	(b) = (a)/ [96x No of days in the month]	(c)	(d)	(e)	(C)=(b) x [(c)+(e)]	(D)=1.25 x (b) x [(d)-(e)]	
DICs (Demand):									
Arunachal Pradesh	NER	85000	29.51	0.00	0.00	0.00	0.00	0.00	
ASEB		85000	29.51	0.00	0.00	0.00	0.00	0.00	
Manipur		85000	29.51	0.00	0.00	0.00	0.00	0.00	
MeECL		85000	29.51	0.00	0.00	0.00	0.00	0.00	
Mizoram		85000	29.51	18.96	0.00	0.00	559.59	0.00	
Nagaland		85000	29.51	0.00	0.00	0.00	0.00	0.00	
Tripura		85000	29.51	0.00	0.00	0.00	0.00	0.00	
DICs (Injection):									
LOKTAK		85000	29.51	0.00	0.00	0.00	0.00	0.00	
KHANDONG		85000	29.51	0.00	0.00	0.00	0.00	0.00	
KOPILI		85000	29.51	0.00	0.00	0.00	0.00	0.00	
DHEP		85000	29.51	0.00	0.00	0.00	0.00	0.00	
RHEP		85000	29.51	0.00	0.00	0.00	0.00	0.00	
AGTTP		85000	29.51	0.00	0.00	0.00	0.00	0.00	
AGBPP	85000	29.51	0.00	0.00	0.00	0.00	0.00		
KOPILI-II	85000	29.51	0.00	0.00	0.00	0.00	0.00		

For the month of November 2011 (Deviation Account) dated 01-02-2012

GEN / DIC	Zone	PoC Charges (Rs./MW/month)	PoC Charges (Rs./MW/Time Block)	Withdrawal/ Injection (MW) [Injection by Demand DIC or Drawal by a generator]		Transmission Charges for drawal by generator and injection by demand customer in the month (Rs.)	
				No of time blocks of negative Injection/ Withdrawal	Average MW Withdrawal/ Injection		
				(a)	(b) = (a)/ [96 x No of days in the month]		(c)
DICs (Demand):							
Arunachal Pradesh	NER	85000	29.51	0	0.00	0.00	
ASEB		85000	29.51	2	2.25	165.66	
Manipur		85000	29.51	0	0.00	0.00	
MeECL		85000	29.51	0	0.00	0.00	
Mizoram		85000	29.51	0	0.00	0.00	
Nagaland		85000	29.51	0	0.00	0.00	
Tripura		85000	29.51	62	2.76	6310.54	
DICs (Injection):							
LOKTAK		85000	29.51	0	0.00	0.00	
KHANDONG		85000	29.51	2003	0.29	21745.33	
KOPIII		85000	29.51	248	2.19	20013.14	
DHEP		85000	29.51	2108	0.32	24654.78	
RHEP		85000	29.51	1960	1.78	128828.54	
AGTPP		85000	29.51	0	0.00	0.00	
AGBPP	85000	29.51	4	2.00	295.14		
KOPIII-II	85000	29.51	2305	0.04	3268.28		

Part-III (Transmission Charges for Deviation from approved Injection / Withdrawal for the month)

GEN / DIC	Transmission Charges Payable (in Rs.)
<u>DICs (Demand):</u>	(C) of page 2/5 + (D) of page 2/5 + (E) of page 3/5 + (CC) of page 4/5
Arunachal Pradesh	0.00
ASEB	165.66
Manipur	0.00
MeECL	0.00
Mizoram	559.59
Nagaland	0.00
Tripura	6310.54
<u>DICs (Injection):</u>	(D) of page 2/5 + (E) of page 3/5
LOKTAK	0.00
KHANDONG	21745.33
KOPILI	20013.14
DHEP	24654.78
RHEP	128828.54
AGTPP	0.00
AGBPP	295.14
KOPILI-II	3268.28