



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee
मेघालया स्टेट हाउसिंग फिनांस को- आपरेटिव सोसायटी लि. बिल्डिंग
Meghalaya State Housing Finance Co-Operative Society Ltd. Building
नाग्रिम हिल्स, शिल्लोंग – 793003
Nongrim Hills, Shillong – 793003.



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No. NERPC/COM/RTDA/2012/ 4387-82

Dtd 27th January 2012

To

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Khatla, Aizawl – 796 001
3. Member (Tech.), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
4. Member (Tech.), MeSEB, Lumjingshai, S.R. Road, Shillong – 793 001
5. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Chief Engineer (Power), Dept. of Power, Govt. of Manipur, Keishampat, Imphal – 795 001
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
9. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006

Sub: Provisional Regional Transmission Deviation Account for October, 2011.

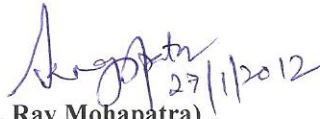
Sir,

A copy of provisional Regional Transmission Deviation Account (RTDA) for the month of October 2011 is enclosed herewith for observation and further necessary actions. The RTDA is also available in NERPC website www.nerpc.nic.in.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of RTDA. In case no communication is received from constituents, the RTA as issued would be treated as final RTDA.

Encl.: As above.

भवदीय / Yours faithfully,


(एस. के. रॉय मोहापात्रा/ S. K. Ray Mohapatra)
अधीक्षण अभियंता / Superintending Engineer
वाणिज्य / Commercial

Copy forwarded to:

1. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
2. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
3. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
4. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
5. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
6. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(अधीक्षण अभियंता / Superintending Engineer)

Organisation	Approved Injection/ Withdrawal	Approved Additional Medium term Injection/ Withdrawal	PoC Charges
	(in MW)	(in MW)	(in Rs/ MW/ month)
<u>DICs (Demand):</u>			
Arunachal Pradesh	130.66	0	85000.00
ASEB	724.17	0	85000.00
Manipur	120.11	0	85000.00
MeECL	199.98	0	85000.00
Mizoram	71.58	0	85000.00
Nagaland	101.36	0	85000.00
Tripura	95.71	0	85000.00
<u>DICs (Injection):</u>			
LOKTAK	114.35	0	85000.00
KHANDONG	54.45	0	85000.00
KOPII	217.80	0	85000.00
DHEP	81.68	0	85000.00
RHEP	441.05	0	85000.00
AGTPP	87.32	0	85000.00
AGBPP	296.38	0	85000.00
KOPII-II	27.23	0	85000.00

For the month of October 2011 (Deviation Account) dated 27-01-2012

GEN / DIC	Zone	PoC Charges (Rs./MW/month)	PoC Charges (Rs./MW/Time Block)	Excess Injection/Withdrawal upto 120% of approved L+M+S (MW)	Excess Injection/Withdrawal beyond 120% of approved L+M+S (MW)	Certification from RPC on deviation by generators, if any (excess generation beyond 120% will be treated same as upto 120%) (MW)	Transmission Charges for Excess Injection / Withdrawal upto 120% of (L+M+S) in the month (Rs.)	Transmission Charges for Excess Injection / Withdrawal beyond 120% of (L+M+S) in the month (Rs.)	
		(a)	(b) = (a)/ [96x No of days in the month]	(c)	(d)	(e)	(C)=(b) x [(c)+(e)]	(D)=1.25 x (b) x [(d)-(e)]	
DICs (Demand):									
Arunachal Pradesh	NER	85000	28.56	0.00	0.00	0.00	0.00	0.00	
ASEB		85000	28.56	0.00	0.00	0.00	0.00	0.00	
Manipur		85000	28.56	0.00	0.00	0.00	0.00	0.00	
MeECL		85000	28.56	0.00	0.00	0.00	0.00	0.00	
Mizoram		85000	28.56	2.89	0.00	0.00	82.45	0.00	
Nagaland		85000	28.56	0.00	0.00	0.00	0.00	0.00	
Tripura		85000	28.56	0.00	0.00	0.00	0.00	0.00	
DICs (Injection):									
LOKTAK		85000	28.56	0.00	0.00	0.00	0.00	0.00	
KHANDONG		85000	28.56	0.00	0.00	0.00	0.00	0.00	
KOPILI		85000	28.56	24.53	0.00	0.00	700.66	0.00	
DHEP		85000	28.56	0.00	0.00	0.00	0.00	0.00	
RHEP		85000	28.56	0.00	0.00	0.00	0.00	0.00	
AGTTP		85000	28.56	0.00	0.00	0.00	0.00	0.00	
AGBPP	85000	28.56	0.00	0.00	0.00	0.00	0.00		
KOPILI-II	85000	28.56	0.00	0.00	0.00	0.00	0.00		

For the month of October 2011 (Deviation Account) dated 27-01-2012

GEN / DIC	Zone	PoC Charges (Rs./MW/month)	PoC Charges (Rs./MW/Time Block)	Withdrawal/ Injection (MW) [Injection by Demand DIC or Drawal by a generator]		Transmission Charges for drawal by generator and injection by demand customer in the month (Rs.)	
				No of time blocks of negative Injection/ Withdrawal	Average MW Withdrawal/ Injection		
				(a)	(b) = (a)/ [96 x No of days in the month]		(c)
DICs (Demand):							
Arunachal Pradesh	NER	85000	28.56	1	4.91	175.17	
ASEB		85000	28.56	0	0.00	0.00	
Manipur		85000	28.56	0	0.00	0.00	
MeECL		85000	28.56	0	0.00	0.00	
Mizoram		85000	28.56	0	0.00	0.00	
Nagaland		85000	28.56	0	0.00	0.00	
Tripura		85000	28.56	83	3.20	9496.86	
DICs (Injection):							
LOKTAK		85000	28.56	20	5.40	3857.90	
KHANDONG		85000	28.56	1455	0.27	14008.24	
KOPII		85000	28.56	2	1.10	78.32	
DHEP		85000	28.56	917	0.28	9163.55	
RHEP		85000	28.56	1944	1.68	116720.86	
AGTPP		85000	28.56	0	0.00	0.00	
AGBPP	85000	28.56	3	3.40	364.45		
KOPII-II	85000	28.56	1604	0.04	2057.43		

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WT. AVG. ENTTs. Of Beneficiaries FOR THE MONTH in CS STNS. IN NORTH EASTERN REGION BASED ON GOI ORDERS (in percentage) - for October 2011

	DICs							TOTAL
	Ar. Pradesh (a)	ASEB (b)	Manipur (c)	MeECL (d)	Mizoram (e)	Nagaland (f)	Tripura (g)	
AGBPP, NEEPCO	5.694	56.503	8.105	11.815	5.410	5.805	6.668	100.000
AGTPP, NEEPCO	6.132	45.585	8.313	11.813	5.980	5.377	16.800	100.000
Doyang, NEEPCO	6.852	43.808	7.865	11.455	5.250	17.967	6.803	100.000
Kopili-1, NEEPCO	5.191	53.455	7.395	17.395	4.610	6.147	5.807	100.000
Kopili-2, NEEPCO	5.992	52.355	6.945	13.675	6.040	5.735	9.258	100.000
Khandong, NEEPCO	4.194	56.285	6.555	16.905	3.940	6.653	5.468	100.000
Ranganadi, NEEPCO	18.462	43.328	8.373	11.505	5.700	5.335	7.297	100.000
Loktak, NHPC	4.940	29.445	30.115	12.393	5.020	6.435	11.652	100.000

CC. Amount of transmission charges for raising bill of transmission charges of generators on its long term beneficiaries [for Deviation below 120% of approved Long+Medium+Short Term Injection] - for October 2011 (Deviation Account) dated 27-01-2012

	DICs							TOTAL
	Arunachal Pradesh = (C) of page 2/5 x (a)	ASEB = (C) of page 2/5 x (b)	Manipur = (C) of page 2/5 x (c)	MeECL = (C) of page 2/5 x (d)	Mizoram = (C) of page 2/5 x (e)	Nagaland = (C) of page 2/5 x (f)	Tripura = (C) of page 2/5 x (g)	
AGBPP, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AGTPP, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Doyang, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kopili-1, NEEPCO	36.37	374.54	51.81	121.88	32.30	43.07	40.69	700.66
Kopili-2, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Khandong, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ranganadi, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Loktak, NHPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL	36.37	374.54	51.81	121.88	32.30	43.07	40.69	700.66

Part-III (Transmission Charges for Deviation from approved Injection / Withdrawal for the month)

GEN / DIC	Transmission Charges Payable (in Rs.)
<u>DICs (Demand):</u>	(C) of page 2/5 + (D) of page 2/5 + (E) of page 3/5 + (CC) of page 4/5
Arunachal Pradesh	211.54
ASEB	374.54
Manipur	51.81
MeECL	121.88
Mizoram	114.75
Nagaland	43.07
Tripura	9537.55
<u>DICs (Injection):</u>	(D) of page 2/5 + (E) of page 3/5
LOKTAK	3857.90
KHANDONG	14008.24
KOPILI	78.32
DHEP	9163.55
RHEP	116720.86
AGTPP	0.00
AGBPP	364.45
KOPILI-II	2057.43