



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

मेघालया स्टेट हाउसिंग फिनांस को-आपरेटिव सोसायटी लि. बिल्डिंग

Meghalaya State Housing Finance Co-Operative Society Ltd.

Building

नाग्रिम हिल्स, शिल्लोंग – 793003

Nongrim Hills, Shillong – 793003.



ISO 9001:2008

Ph. No 0364 -2520050

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No. NERPC/AS/OCC/2011/ 2732-64.

Date: 18th August, 2011

To,

1. Managing Director, AEGCL, Bijuli Bhawan, Guwahati – 781 001
2. Director (Distribution), Me. ECL, Lumjingshai, Short Round Road, Shillong – 793 001
3. CGM, (LDC), SLDC Complex, AEGCL, Kahelipara, Guwahati-781 019
4. Chief Engineer (WE Zone), Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
5. Chief Engineer (EE Zone), Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
6. Engineer-in-Chief (P&E), Department of Power, Govt. of Mizoram, Aizawl – 796 001
7. Chief Engineer (P), Electricity Department, Govt. of Manipur, Keishampat, Imphal – 795 001
8. Chief Engineer (P), Department of Power, Govt. of Nagaland, Kohima – 797 001
9. General Manager, TSECL, Agartala – 799 001
10. ED (O&M), NERTS, PGCIL, Dongtieh-Lower Nongrah, Lapalang, Shillong -793 006
11. ED (O&M), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
12. ED (Commercial), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
13. ED (O&M), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
14. ED (Commercial), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
15. AGM, NERLDC, Dongtieh-Lower Nongrah, Lapalang, Shillong -793 006
16. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
17. Chief Engineer, GM Division, Central Electricity Authority, New Delhi – 110066

Sub: Minutes of the 64th OCC Meeting held on 9th August, 2011 at Guwahati.

The Minutes of the 64th OCC Meeting of NERPC held on 09.08.2011 at “Hotel Landmark”, Guwahati is enclosed for favour of kind information and necessary action please.

The minutes is also available on the website of NERPC www.nerpc.nic.in

Encl: As above

भवदीय / Yours faithfully,

(P.D. Siwal)

Superintending Engineer (O)

Copy to:

1. Chief Engineer, AEGCL, Bijuli Bhavan, Guwahati - 781001
2. Chief Engineer, APGCL, Bijuli Bhavan, Guwahati - 781001
3. MD, CA DISCOM, Bijuli Bhavan, Guwahati - 781001
4. MD, UA DISCOM, Bijuli Bhavan, Guwahati - 781001
5. MD, LA DISCOM, Bijuli Bhavan, Guwahati - 781001
6. S.E. (Trans. & Dist), MeSEB Lumjingshai, Short Round Road, Shillong – 793 001
7. Head of SLDC, MeSEB, Lumjingshai, Short Round Road, Shillong – 793 001
8. Head of SLDC, Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
9. A.C.E. (Gen & Trans), Department of Power, Govt. of Nagaland, Kohima – 797 001
10. Head of SLDC, Department of Power, Dimapur, Nagaland
11. A.C.E. (Power-I), Electricity Department, Govt. of Manipur, Keishampat, Imphal – 795 001
12. Head of SLDC, Electricity Department, Govt. of Manipur, Keishampat, Imphal – 795 001
13. S.E. (Trans & Dist), Department of Power, Govt. of Mizoram, Aizawl – 796 001
14. Head of SLDC, Department of Power, Govt. of Mizoram, Aizawl – 796 001
15. Head of SLDC, TSECL, Agartala – 799 001
16. Chief Engineer(Elect), Loktak HEP, Vidyut Vihar, Kom Keirap, Manipur- 795124

North Eastern Regional Power Committee

MINUTES OF THE 64th

OPERATION COORDINATION SUB-COMMITTEE MEETING OF NERPC

Date: 09/08/2011 (Tuesday)

Time: 10:30 hrs

Venue: "Hotel Landmark," Guwahati.

The List of Participants in the 64th OCC Meeting is attached at **Annexure - I**

Shri H. Shantikumar Singh, Executive Engineer (SCD-2), Dept. of Power, Govt. of Manipur welcomed all the participants to the 64th OCC meeting. He thanked NERPC for giving them the opportunity to host the 64th OCC meeting at Guwahati.

Shri B.K. Jain, Member Secretary, NERPC also welcomed all the participants of the 64th OCC and appreciated Dept. of Power, Govt. of Manipur for hosting the meeting at Guwahati. He briefed about the grid performance during the month of July, 2011 and stated that grid parameters are within IEGC band. He also noted that the peak demand in the month of July, 2011 has increased from previous month and also the frequency profile has improved as all hydro stations have started generating in full capacity. He also informed about the outcome of Special TCC meeting held on 05.08.2011 where many important issues have been resolved and the same will be put up to RPC for concurrence and there were some agenda which could not be concluded in the special TCC meeting would be taken up again in the next TCC/RPC meetings.

He then requested Shri P.D. Siwal, Superintending Engineer (O), NERPC to take up the agenda items for discussion.

A. CONFIRMATION OF MINUTES

CONFIRMATION OF MINUTES OF 63rd MEETING OF OPERATION SUB-COMMITTEE OF NERPC.

SE, NERPC mentioned that the minutes of 63rd meeting of Operation Sub-committee held on 8th July, 2011 at Guwahati were circulated vide letter No. NERPC/AS/OCC/2011/1456 - 88 dated 18th July, 2011.

He informed that POWERGRID vide letter No: NESH/OS/Nil dated 19.07.2011 given their observation on Items No. C.3 to be modified as below:

Item No: C.3- Minutes recorded: CM, POWERGRID stated that the issue has been pending for more than one year and the request for modification of draft agreement from NEEPCO was received by POWERGRID after two months of submission of latest draft agreement. The latest draft was submitted after detailed consultation with NEEPCO and their management was not agreeable to modify the agreement. NEEPCO may get the work done on their own, if so desired by them and Power grid would extend technical assistance.

Minutes to be recorded: "CM POWERGRID informed that modification of agreement will take more time to obtain internal approval. Accordingly, to avoid further delay, NEEPCO may get the job done on their own, if so desired and in such case, POWERGRID would extend all technical supports"

He also informed that NERLDC also vide letter No: NERLDC/NERPC/2593 dated 20.07.2011 has given their observation on Items No. D.6 to be modified as below:

Item No: D.6- Minutes recorded: Me.ECL informed that black start has been started as per instruction of NERLDC. However, due to heavy load in Shillong the system tripped. NEEPCO also informed that they have carried out black start at Khandong HEP as per request given by NERLDC but due to poor load management the Units tripped.

Minutes to be recorded: "NERLDC informed that they have given instruction for black starting of Khandong and Doyang HEP units; to which NEEPCO's response was that Doyang HEP did not receive any such instruction but Khandong HEP received the instruction but could not comply to the same as there was some problems with the switchgear associated with the DG set on that day"

After discussion the Minutes of the 63rd OCC Meeting was confirmed as per modification given above, as no other comments was received from any of the constituents.

SE, NERPC requested NERLDC; to give their presentation about the grid performance during the month of June, 2011.

ITEMS FOR DISCUSSION

B.1 OPERATIONAL PERFORMANCE AND GRID DISCIPLINE DURING July, 11

The grid performance parameters for the month of July, 2011 as presented by NERLDC during the meeting are given below:

- i) **Average frequency** during July, 2011 was 49.85 Hz, as compared to 49.88 Hz in June, 2011.
- ii) **Minimum frequency** in July, 2011 was 48.88 Hz (04.07.11 at 20:21 hrs) as compared to 49.00 Hz recorded in the previous month.
- iii) **Maximum frequency** was 50.49 Hz (19.07.11 at 06:05 hrs), as compared to 50.95 Hz in June, 2011.
- iv) **System frequency** remained within permissible range of 49.5 Hz to 50.2 Hz for 92.58 % of the time, below 49.5 Hz for 5.21 % and above 50.2 Hz for 2.2% of the time as compared to 91.42 %, 3.67% and 4.91 % of the time respectively in the previous month.
- v) **Regional peak** demand in July, 2011 was 1920 MW as compared to 1758 MW in June, 2011 an increase of 9.22 % over the previous month.
- vi) **Energy requirement** was 1022.33 MUs in July, 2011 compared to 1027.26 MUs in June, 2011 a decrease of 0.48 % over the previous month.
- vii) **Regional energy availability** in July, 2011 was 934.99 MUs compared to 935.83 MUs in the previous month, a decrease of 0.09 % over the previous month.
- viii) **Rise in demand met** was recorded in Nagaland (13.92%), Ar. Pradesh (10.59%), Manipur (10.47%), Meghalaya (10.08%), Mizoram (3.7%) & Assam (0.2%) over the previous month.
- ix) **Drop in demand met** was recorded in Tripura (8.7%) over the previous month viz. June, 2011.
- x) **Over Voltages** at 400 kV substations were observed at Misa and Balipara where maximum voltage observed were 432 kV and 426 kV respectively.
- xi) **No over Voltages** were observed at 220 kV S/S and 132 kV S/S.
- xii) **No Under Voltages** were observed at 400 kV S/S & 220 kV S/S. Under voltage observed at 132 KV Aizawl S/S was 119 kV.
- xiii) **Regional Generation & Inter-regional Exchanges:** During the month of July, 2011 compared to June, 2011 are given below:

SN	Parameter	July, 2011	June, 2011
REGIONAL GENERATION & INTER - REGIONAL EXCHANGES (in MU)			
1	Total Generation in NER (Gross)	1012.059	763.859
2	Total Central Sector Generation in NER (Gross)	696.070	475.150
3	Inter-Regional Energy Exchanges		
	(a) NER - ER	99.22	7.30
	(b) ER - NER	48.43	118.07
	(c) Net Import	-50.79	110.77

The detail presentation is enclosed at **Annexure - II**.

The Sub-committee noted as above.

FOLLOW UP ACTION

C. 1. Non-functioning of SCADA in Arunachal Pradesh state

The Sub-committee decided that the agenda may be dropped now as NERLDC has intimated that the alternative arrangement of procurement & installation of VSAT based data communication system will take around six months to complete. After completion of work NERLDC should intimate the status.

C. 2 Status of 132 KV Kopili – Khandong 2nd Ckt.

CM, POWERGRID informed that the Regional Mo. E&F, Shillong has already sent the proposal to MoEF, Delhi for final clearance in the first week of August, 2011.

The sub-Committee noted as above.

C. 3 Installation of Line Reactor at Kathalguri end of Misa – Kathalguri line:

CM, POWERGRID informed that the revised MOU has been sent to their Corporate Office. and after getting their concurrence they will send the revised MOU to NEEPCO.

Member Secretary re-iterated that POWERGRID & NEEPCO should take the matter seriously and complete the long pending work at the earliest.

The Sub-committee advised that POWERGRID and NEEPCO should sign the MOU by October, 2011.

C. 4 Transfer facility in Bus Bar arrangement:

Assam informed that the installation work at Mariani & Samaguri has been completed in all respect and the same would be commissioned by August, 2011. The status would be intimated in the next OCC meeting.

The Sub-committee noted as above.

C. 5 Installation of two main numerical distance protection scheme at Ranganadi & Kopili end of NEEPCO:

NEEPCO informed that they have already installed one numerical distance relay at one ckt. of Kopili line. Procurement of two more numerical relays one each for Kopili & Ranganadi lines will be completed by August, 2011. The status would be intimated in the next OCC meeting.

The Sub-committee noted as above.

C. 6 Deputation of site engineer by PGCIL at Kopili for SCADA system:

CM, PGCIL informed that ABB engineers are still working at site and by August, 2011 the work will be completed and after commissioning; training will be conducted for NEEPCO engineers at Kopili HEP.

The Sub-committee noted as above.

C. 7 Switchable Reactor at Balipara S/S:

CM, POWERGRID has intimated the current status of installation of two nos. of 400 KV SF6 CBs for switching Ranganadi line reactors of circuits I&II at Balipara S/S as below:

a). Panel Installation and cable termination: Completed.

The erection work of new 63MVAR Bongaigaon # I Line Reactor is in progress and commissioning is expected by 25th August 2011.

The commissioning of switching scheme will be taken up after putting the said reactor in service to avoid outage of one of the 400kV Balipara-Bongaigaon Circuits.

The Sub-committee noted as above.

C. 8 Installation of new Under Frequency Relays (UFRs) in NER constituent systems and constituent-wise load relief quantum as recommended by the sub-committee:

During the 64th OCC meeting, the status given by constituents of NER for installation of UFR is given below:

- 1) Ar. Pradesh : Completed
- 2) Manipur : Under progress
- 3) Meghalaya : Completed
- 4) Mizoram : Completed
- 5) Nagaland : Completed
- 6) Tripura : Sept, 2011

The Sub-committee noted as above.

AGM, NERLDC stated that apart from Manipur other States have already indicated completion of installation of UFR, the exact locations of the UFRs and quantum of load relief may be furnished by the concerned states for the information of the sub-committee.

The Sub-committee requested NERPC to write to all the constituents to indicate the locations of the installed UFRs and quantum of load relief expected.

C. 9 Replacement of SEMs at Umtru Power Station of MeECL

CM, POWERGRID informed that the replacement of meters at Umtru Power station of Me. ECL has already been completed.

The Sub-committee noted as above.

C. 10 Special Energy Meters at Kohima

CM, POWERGRID informed that installation of SEMs at Kohima end of 132 KV Kohima – Karong line has already been completed.

The Sub-committee noted as above.

C. 11 Mock Black Start of Generating Stations:

AGM, NERLDC informed that as decided in the 63rd OCC meeting the tentative action plan to conduct mock exercise on black start is as below:

- i) Loktak HEP : 16.09.2011
- ii) Kopili + Khandong HEPs : 20.09.2011
- iii) Doyang HEP : 22.09.2011
- iv) Ranganadi HEP : 27.09.2011

The Sub-committee noted as above.

C. 12 Bus transfer facility at 132 KV Gohpur (AEGCL) Sub-station:

CM, POWERGRID informed that joint inspection was carried out by representatives of AEGCL & POWERGRID on 27.07.2011 and an arrangement for implementation of transfer bus facility was envisaged.

- i). AEGCL will consult their Design wing and revert back accordingly.
- ii) Assam will depute their representative to NERLDC along with relevant data and carry out the studies to ascertain the quantum of power which can flow on 132 KV Nirjuli – Gohpur line and to what extent Assam can draw power from Gohpur sub-station. The status will be intimated in the next OCC meeting.

The Sub-committee noted as above.

C. 13 Non-utilization of transfer facility at Khandong HEP:

NEEPCO informed that the feedback from their Engineering Division has not been received till now; they inform that the status would be intimated to NERPC and NERLDC.

Regarding limiting loading of Khandong switchyard bus as desired by NEEPCO, Member Secretary stated that 2nd circuit of Khandong-Kopli line is a part of missing link project to increase the power transfer capacity of line and reliability and if power cannot be evacuated because of constraints in the bus conductors or jumpers size in the Khandong switchyard, NEEPCO should find a solution to replace them with higher size conductors. He requested NEEPCO to look into the matter and take necessary action in the matter.

The Sub-committee noted as above.

C. 14 Power flow on 132 KV P.K. Bari – Panchgram line:

Sr. Manager, TSECL informed that 132 KV P.K. Bari – Panchgram line has already been synchronized hence, Dharmanagar – Panchgram line should be connected round the clock. Also she requested that NERLDC should conduct the test how much maximum power can flow on this line.

AGM, NERLDC informed that the above line was kept open because of the tower collapse of 132 KV Pailapool – Srikona line of Assam. Since this line was out the load of Srikona has been shifted to Panchgram. In order to maintain the grid security the Dharmanagar – Panchgram was kept open. He stated that once the Srikona – Pailapool line is synchronized the Dharmanagar – Panchgram line will be put back in service. He also informed that NERLDC will co-ordinate with Tripura and Assam to test the power flow on P.K. Bari – Panchgram line.

The Sub-committee noted as above.

C. 15 Single-Phase Auto-Reclosure of Transmission Lines:

The status of SPAR as reviewed during the 64th OCC meeting is given below:

Sr. No.	Name of the Line	Ownership	Status as given on 63 rd OCC meeting.
1	400kV Balipara - Ranganadi I&II	RHEP, NEEPCO	Completed
2	220kV Kopili - Misa # I & II	KHEP, NEEPCO	NEEPCO informed that R&M Scheme has been approved and installation will be carried out soon.
3	220kV Salakati – BTPS - I & II	BTPS, AEGCL	Assam informed that the work is in progress and the same will be completed by Sept, 2011.
4	220kV Balipara - Samaguri	Samaguri, AEGCL	Assam informed that work at Samaguri will take atleast one year.
5	132kV Aizawl - Zemabawk	Zemabawk, P&E, Mizoram	Representative from Mizoram informed that they will look into the matter & status would be intimated in next OCC meeting.
6	132kV Khandong - Haflong	KHEP, NEEPCO	NEEPCO will procure the CBs under R&M Scheme and implement by Sept, 2011.
7	132kV Khandong - Kopili	KHEP, NEEPCO	NEEPCO will procure the CBs under R&M Scheme and implement by Sept, 2011
8	132kV Loktak - Imphal # II	Loktak, NHPC	Materials have been dispatched in 2 lots from factory and work will be completed by Oct, 2011.
9	132kV Ranganadi- Ziro	RHEP, NEEPCO	NEEPCO insisted that breakers are only 6 years old and it would not be viable to replace the breakers. MS, NERPC stated that SPAR is very important for minimum interruption and NEEPCO should find means to replace the breakers as agreed in the 10 th RPC meeting. He asked Arunachal Pradesh to explore the possibility of utilizing the breaker of NEEPCO in their system as the same could be procured by them at a depreciated cost. EE, Ar. Pradesh informed that finalization of the same is under progress and the same will be intimated in the next OCC meeting.

Since no representative from Mizoram was present the status at Sl. No. 5 mentioned above could not be updated.

The Sub-committee noted as above.

D. NEW ITEMS

D. 1 State-wise anticipated peak demand/requirement, shortage for August, September & October, 2011.

The sub-Committee reviewed & finalized the anticipated peak demand/energy requirement for the months of August, September & October, 2011.

		<u>August, 2011</u>		<u>Sept', 2011</u>		<u>Oct', 2011</u>	
S.No.	State	Peak Demand (MW)	Peak Availability (MW)	Peak Demand (MW)	Peak Availability (MW)	Peak Demand (MW)	Peak Availability (MW)
1	Ar. Pradesh	90	90	95	95	100	95
2	Assam	980	900	1000	930	1050	950
3	Manipur	110	100	110	100	110	100
4	Meghalaya	260	210	270	220	270	220
5	Mizoram	75	70	75	70	75	70
6	Nagaland	100	95	100	95	105	100
7	Tripura	170	150	170	160	200	195
	Region	1785	1615	1820	1670	1910	1730

*The availability of above States is subjected to the instruction of NERLDC.

D. 2 Generation Planning (ongoing and planned outages)

NEEPCO has indicated the daily availability for hydro stations:

Khandong -	1.056 MU
Kopilli -	4.704 MU
Kopili Stg. - II	0.480 MU
Ranganadi -	6.700 MU (subject to inflow)
Doyang -	1.157 MU

The Sub-committee has approved the proposed shutdown of NEEPCO as given below:

S.No.	Unit No:	From	To	No. of days	Reason
1.	AGGBP U#1	23.08.2011	22.09.2011	30 days	Major Overhauling

D. 3 Charging of 400 KV Ranganadi – Balipara (BDTL) – I & II

NEEPCO informed that they have requested NERLDC & POWERGRID for keeping both the 400 KV BDTL lines in charged condition to evacuate power from 405 MW Ranganadi HEP via Balipara to ensure smooth evacuation of power in case either of the circuit trips due to exigencies or faults. NEEPCO informed that in spite of repeated requests, POWERGRID has been charging only one circuit at a time.

CM, POWERGRID informed that due to faulty reactor at Balipara both the lines could not be kept in service. During full load of Ranganadi both the lines can be put in service. However, during low generation of Ranganadi both lines could not be kept in service due to high voltage. He stated that the reactor would be commissioned by 25.08.2011.

The Sub-committee noted as above.

D. 4 Outage Planning Transmission elements

The Sub-committee **discussed and approved** the programme of transmission line outages for July/August, 2011 as proposed by POWERGRID/Tripura. The same is enclosed at **Annexure – D.4**

The Sub-committee noted as above.

NERLDC gave a presentation on the affect of shutdown of 132 KV Khliehriat – Badarpur line. The presentation is at **Annexure – D.4 (i)**.

The restricted load during peak hours with the shutdown of this line is as below:

South Assam	: 60 MW
Tripura	: 145 MW
Manipur	: 70 MW
Mizoram	: 45 MW

Member Secretary requested all the constituents to abide with the instruction of NERLDC during the real time operation for grid security and stability.

The Sub-committee noted as above.

D. 5 Estimated Transmission Availability Certificate (TAC) for the month of June, 2011.

The Final TAC certified by NERPC for the month of June, 2011 has been issued vide letter No: NERPC/OP/TAC/2011/2601-2 dated 01.08.2011 is **99.9292%**.

The Estimated Transmission/System Availability for the month of July, 2011 furnished by PGCIL is **99.8115 %** as per details at **Annexure D. 5**. NER constituents are requested to kindly give their comments and observations, if any, by 25th August, 2011 so that Final TAC for the month of July, 2011 can be issued.

The sub-Committee noted as above.

D. 6 Major grid disturbances in the previous month (June, 2011)

There was no major grid disturbance during the month of July, 2011.

The sub-Committee noted as above.

D. 7 Any other item

i). Installation of PLCC by AEGCL for establishment of communication

Jiribam and Pilapool Sub Station: CM, POWERGRID informed that the PLCC communication between Jiribam and Pilapool line is out of service since many years. The PLCC Panels and the line are owned by AEGCL. Accordingly, AEGCL may install the PLCC panels for establishment of communication,

Member Secretary enquired from Assam whether this link is covered under the new OPGW scheme. AGM, LDC, AEGCL informed that this link is not covered under the new OPGW scheme. Assam also informed that they will look into the matter and intimate in the next OCC meeting.

The sub-Committee noted as above.

ii). Frequent tripping of 132kV Kohima - Dimapur Line caused outage of 132kV GIS Circuit Breaker of 132kV Kohima Bay at 220/132kV Dimapur Sub Station.

CM, POWERGRID informed that since commissioning of 132kV Dimapur (DoP) – Dimapur (PG) – Kohima LILO at 220/132kV Dimapur Sub Station on 23rd March 2011, there were as many as 30 nos. of tripping in 132kV Dimapur (PG) – Kohima Line. Such, frequent tripping caused failure of 132kV GIS CB (Kohima Bay) resulting outage of the line. The matter has been referred to CGANZ Hungary for remedial action. He requested DoP, Nagaland

may to take necessary action to reduce the frequent tripping of the line. Otherwise, the line will suffer more outages in future due to outage of GIS equipment owing to over stressing.

Nagaland informed that they will look into the matter to reduce the frequent tripping of the above line.

The sub-Committee noted as above.

- iii). EE, Manipur informed that 132 KV Karong – Kohima line was under outage since 26.07.2011 at Nagaland jurisdiction. He requested Nagaland to restore this line at the earliest.

Member Secretary requested Nagaland to restore this line before Durga Puja festival for better grid security. Nagaland informed that they will look into the matter and intimate accordingly.

The sub-Committee noted as above.

- iv). Sr. Manager, TSECL informed that the expected peak demand of Tripura during Durga Puja festivals will touch 220 MW, out of which 116 MW has to be arranged from Central Sector. Tripura requested Meghalaya & Mizoram to give some of their share to Tripura as gesture in the previous years.

Member Secretary requested Meghalaya & Mizoram to co-operate with Tripura during Puja festival and the same will be reciprocating by Tripura during X-Mas festivals in their States as was done in previous years.

The sub-Committee noted as above.

- v). NERLDC informed that draft operating procedure of NER has been prepared by them and soft copy of the same was circulated during the meeting.

The sub-Committee requested to give their comments, if any, within 15 days otherwise the operating procedure will be treated as final.

D. 8 Date & Venue of next OCC meeting

It is proposed to hold the 65th OCC meeting of NERPC on 9th September, 2011 (Friday). As per roster POWERGRID will be the host for the above meeting. The venue of meeting will be intimated in due course.

List of Participants in the 64th OCC meeting held on 09/08/2011

Sl. No	Name & Designation	Organization	Contact No.
1.	No Representative	Ar. Pradesh	
2.	Sh. K.K. Das, DGM, LD&C	Assam	09435182116
3.	Sh. J.K. Baishya, AGM, LDC	Assam	09435041494
4.	Sh. A.K. Saikia AGM, LD&C	Assam	09864116176
5.	Sh. F.E. Kharshiing, EE, SLDC,	Meghalaya	09863066960
6.	Sh. D.J. Lyngdoh, AEE, SLDC,	Meghalaya	09863063375
7.	No Representative	Mizoram	
8.	Sh. Shantikumar Singh, EE	Manipur	09463022381
9.	Sh. Bendang Longkumer, EE	Nagaland	09463004642
10.	Smt. Shampa Sen, Sr. Mgr, SLDC,	Tripura	09436120263
11.	Sh. T.S. Singh, AGM	NERLDC	09436302717
12.	Sh Anupam Kumar, Engineer.	NERLDC	09436335379
13.	Sh. P. Kanungo, CM.	NERTS	09436302823
14.	Sh. Tanya Taji, Sr. Mgr.	NEEPCO	09436042053
15.	Sh. D. Baishya, Sr. Manager	NEEPCO	09435339966
16.	Sh. P.K. Choudhury, Dy. Manager	NEEPCO	09435343916
17.	No Representative	NHPC	
18.	Sh. B.K. Jain, Member Secretary	NERPC	09436706436
19.	Sh. P.D. Siwal, SE (O)	NERPC	09436998378
20.	Sh.B. Lyngkhoi, AS	NERPC	09436163419

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